

# AMPE11 GEOPHYSICS-II

## UNIT-1 GEOPHYSICS AS A TOOL FOR MAPPING OF SUBSURFACE GEOLOGICAL FEATURES

- 1.1 Introduction. Technology implementation.
- 1.2 Seismic interpretation.
- 1.3 Seismic characteristics and structural features.
- 1.4 Pitfalls due to 3D effects and shallow features.
- 1.5 Seismic stratigraphy. 3D data acquisition and processing.

## UNIT-2 WORK STATIONS

- 2.1 Introduction. Hardware and Software.
- 2.2 Work station capabilities.
- 2.3 Display techniques. 3D visualization.

## UNIT-3 3D INTERPRETATION

- 3.1 Fault recognition and mapping.
- 3.2 Limitations on 2D fault mapping.
- 3.3 Advantage of 3D diagram.
- 3.4 3D structural mapping. Stratigraphic interpretation.
- 3.5 Analysis of direct hydrocarbon indicators. Summary.

## UNIT-4 SEISMIC ATTRIBUTES

- 4.1 Introduction. Classification of attributes.
- 4.2 Reservoir properties, tectonics and fault planes.
- 4.3 Lithology, structure and sedimentology.
- 4.4 Discussion and conclusions. Dip and azimuth technology.

## UNIT-5 RESERVOIR EVOLUTION

- 5.1 Reservoir management. Process model.
- 5.2 Effect of rock and fluid properties.
- 5.3 Flow surveillance and porosity calculations.
- 5.4 4D seismic.
- 5.5 Inversion of seismic reflection data applications.
- 5.6 4D reservoir characterization.

## References Books:

1. S.Boyer & J.J. MARI “Seismic Surveying and Well Logging” – Technip Editions, 2004
2. J.J. MARI & E. COPPENS “Well Seismic Surveying” – Technip Edition 2003.